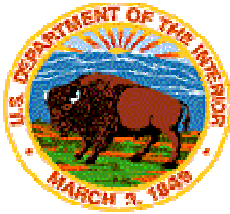
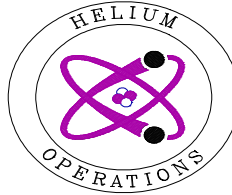


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for April - 2007



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: June 22, 2007

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 06/22/2007

Table 1 - Summary of Helium Operations

April - 2007

Helium Enrichment Unit Operations**Gas Processed**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	503,260	137,968	27.41%	26,787,571	6,725,831
Helium Product	173,171	137,044	79.14%	8,453,663	6,640,706
Residue Natural Gas	208,952	0	00.00%	11,771,976	1,188

Natural Gas & Liquids Produced**Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	207,474	1,786,919
NGL Sales (gallons)	60,637	457,426

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations**Conservation gases from all sources**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	540,373	167,165	30.94%	161,619,950	26,434,053
Crude Injection	7,896	6,257	79.24%	65,565,030	47,318,465
Crude Production	37,534	27,089	72.17%	723,631	527,378

Storage Operations**Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	360,000	895,000	390,000	6,165,600
Conservation Helium in Storage (EOM)	22,073,909			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	11	108,284	51,299	1,904,284
Sale Volumes Outstanding	42,832			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts**Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	66,277	45,560	68.74%	313,774
Crude Disposed	285,370	217,326	76.16%	1,555,346
Net Balance	(219,093)	(171,766)		(1,241,572)
Balance of Stored Helium End Of Month		1,054,250		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges**Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$268,708	\$1,629,382
Reservoir Management Fees Billed (\$)	\$228,046	\$1,679,705

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$56,974)	(\$402,943)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$13,177	\$96,370
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$306,573)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$228,046	\$1,679,705
Total operating costs	(\$908,592)	(\$6,274,084)
Sub Total - Items provided by BLM	\$435,344	\$2,961,348
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$3,312,736)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$587,500	\$52,581,250
In Kind Sales	\$0	\$5,410,621
Natural Gas & Liquid Sales	\$1,454,597	\$11,640,174

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$534,262	\$4,260,499
Helium Sample Collection Report for month	Submitted - 18	Received - 4
		Analyzed - 25

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

April - 2007

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		540,373	161,619,950	167,165	26,434,053	134,607	39,585,368	211,688	85,775,538	22,445	8,488,515	4,467	1,336,476
BIVINS A-3	Apr-07	34,529	9,500,736	20,309	2,739,073	8,806	2,405,735	4,742	3,910,131	458	381,573	214	64,224
BIVINS A-6	Apr-07	23,623	7,837,914	18,195	4,463,437	4,690	1,953,490	557	1,270,963	18	122,669	163	27,356
BIVINS A-13	Apr-07	36,266	3,513,726	19,938	2,272,191	9,129	937,131	6,291	265,029	658	26,902	250	12,472
BIVINS A-14	Apr-07	52,536	3,834,753	33,709	2,677,992	13,100	991,704	4,865	140,355	493	13,764	368	10,938
BIVINS A-4	Apr-07	29,618	9,647,376	12,374	1,492,430	7,251	2,332,946	8,793	5,224,517	959	513,549	241	83,936
BUSH A-2	Apr-07	33,038	8,843,906	12,570	1,158,921	8,442	2,140,047	10,597	4,973,373	1,193	492,216	237	79,350
Injection	Apr-07	7,896	65,565,030	6,257	47,318,465	1,434	16,937,314	151	762,814	0	16	55	546,420
inj Bivins A-3	Apr-07	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Apr-07	(7,896)	(23,525,608)	(6,257)	(16,986,406)	(1,434)	(6,307,070)	(151)	(125,351)	0	(7)	(55)	(106,775)
inj Bivins A-13	Apr-07	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Apr-07	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Apr-07	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Apr-07	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Apr-07	37,534	723,631	27,089	527,378	8,162	158,299	1,872	30,786	151	2,264	260	4,905
BIVINS A-1	Apr-07	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Apr-07	13,967	11,910,387	1,647	1,763,876	3,416	2,933,735	7,948	6,477,737	835	638,365	120	96,675
BIVINS A-5	Apr-07	22,268	12,776,132	6,288	1,296,281	5,681	3,101,785	9,119	7,521,445	1,008	742,963	172	113,658
BIVINS A-7	Apr-07	21,111	9,003,666	7,451	1,861,176	5,500	2,244,082	7,203	4,394,533	815	436,834	143	67,041
BIVINS A-9	Apr-07	30,222	7,683,657	598	141,778	7,713	1,857,012	19,604	5,103,785	2,059	507,878	248	73,205
BIVINS A-11	Apr-07	25,604	3,821,163	537	71,590	6,495	931,466	16,586	2,527,076	1,750	254,301	236	36,730
BIVINS A-15	Apr-07	28,822	6,794,608	786	371,962	6,778	1,624,138	18,982	4,305,397	1,948	426,667	329	66,446
BIVINS B-1	Apr-07	30,165	4,760,557	1,314	194,248	7,392	1,147,050	19,175	3,064,404	1,992	308,956	293	45,898
BIVINS B-2	Apr-07	25,712	3,549,761	494	66,188	6,541	872,786	16,548	2,331,609	1,736	235,992	394	43,186
BUSH A-1	Apr-07	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Apr-07	25,867	8,599,424	13,501	1,334,147	6,684	2,095,615	4,895	4,634,938	571	457,939	216	76,785
BUSH A-4	Apr-07	17,549	6,151,281	4,542	1,105,887	4,516	1,523,608	7,555	3,160,156	827	314,474	109	47,155
BUSH A-5	Apr-07	34,564	12,104,237	10,905	2,430,209	8,826	3,019,353	13,189	5,973,832	1,441	591,982	203	88,860
BUSH A-8	Apr-07	13,785	2,608,587	255	47,650	3,355	622,532	9,039	1,737,444	937	172,411	198	28,550
BUSH A-9	Apr-07	7	3,365,832	0	78,958	2	804,325	5	2,230,711	0	220,114	0	31,724
BUSH A-11	Apr-07	16,419	2,850,754	603	78,820	3,948	680,176	10,578	1,872,856	1,090	188,073	199	30,828
BUSH B-1	Apr-07	1,571	3,094,837	33	58,115	380	734,084	1,037	2,069,329	108	202,835	13	30,474
FUQUA A-1	Apr-07	1	2,954,070	0	53,853	0	702,791	1	1,975,156	0	193,571	0	28,699
FUQUA A-2	Apr-07	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Apr-07	23,128	7,871,897	1,115	519,830	5,960	1,904,786	14,381	4,893,608	1,550	485,928	122	67,745
TT Fuel	Apr-07	1,570	0	33	0	379	0	1,036	0	108	0	13	0
field-wide pcts				30.94%	16.36%	24.91%	24.49%	39.17%	53.07%	4.15%	5.25%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Apr-07 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 06	26.769	7.366
Injection 2003 - 06	(0.528)	(0.407)
Produced to Date 2007	2.474	0.739
Injected to Date 2007	(0.028)	(0.022)
Amount of Raw Gas Available to CHEU	151.877	====> 25.579 total helium in reservoir
Estimated Bottom Hole Pressure	556.235	est z-factor 0.975

Table 3 - Gas Volumes & Inventory

April - 2007

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Apr-07	503,260	26,787,571	137,968	6,725,831	126,892	6,734,524	211,708	11,832,605	22,520	1,267,522	4,172	227,088
Calculated Feed	Apr-07	501,268	26,955,124	140,044	6,794,203	126,065	6,769,914	208,780	11,891,461	22,185	1,270,922	4,194	228,625
Feed to Box	Apr-07	498,328	26,800,749	140,044	6,794,203	126,065	6,769,914	208,780	11,891,461	22,185	1,270,922	1,254	74,250
Cheu Product	Apr-07	173,171	8,453,663	137,044	6,640,706	31,594	1,587,750	3,329	166,606	16	345	1,188	58,256
Residue	Apr-07	208,952	11,771,976	0	1,188	5,120	291,884	185,535	10,429,445	18,298	1,048,251	0	1,209
Cold Box Vent	Apr-07	74,874	5,017,164	71	79,349	69,033	4,169,214	5,746	709,134	1	137	24	59,329
Flare/Boot Strap	Apr-07	17,179	597,165	1,898	31,267	7,129	248,035	7,151	234,378	983	78,366	19	5,120
Fuel From Cheu	Apr-07	8,499	328,713	4	211	275	9,643	6,927	265,614	1,293	53,246	0	0
Shrinkage/Loss	Apr-07	1,596	86,437	0	0	0	0	0	0	1,596	86,437	0	0
Unaccounted*	Apr-07	14,446	584,617	1,036	39,175	12,984	478,157	403	64,932	(0)	1,071	24	1,282

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	22,428,090	866,005
net acceptances +	0	0
redeliveries	0	(171,766)
In Kind Transfers	(11)	11
Open Market Sales	(360,000)	360,000
Gain/loss	5,829	
Ending Inventory	22,073,909	1,054,250
Total Helium in Reservoir	25,578,840	
Total Helium in Storage	23,128,159	
Helium in native gas	2,450,681	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	44,854	33,684	75.10%
Measured to Pipeline (Private Plants)	66,418	45,625	68.69%
Measured from Pipeline (Private Plant)	285,511	217,326	76.12%
HEU Production	173,171	137,044	79.14%
Injection	7,896	6,257	79.24%
Production	37,534	27,089	72.17%
Ending Inventory	33,841	25,688	75.91%
Gain/Loss	5,270	5,829	

Tuck Trigg Reservoir Operations

	Month	Fiscal Year	Since Field Discovery
Native Gas (Gross)			
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

April - 2007

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**
In Kind Helium									
Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AGA/Linde Gas, Inc., Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	55,036	2,763	11	9,100	15,021	13,677	95,608	94,131	\$5,410,621
Total CYTD	24,220	1,166	0	4,625	6,437	7,056	43,504	42,832	\$2,516,083
Cumulative	1,152,764	42,457	200	237,019	278,996	266,295	1,977,729	1,947,041	\$100,716,292
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							11	108,284	51,299 1,904,284
Volume outstanding							42,832		

* Volumes in Mcf at 14.7 psia & 70°F
+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

April - 2007

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium					
Air Liquide Helium America, Inc.					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
Air Products, L.P.					
Month	245,000	0	0	\$0	
FYTD	605,000	245,000	360,000	\$21,150,000	
Cumulative	2,305,400		2,060,400	\$113,461,000	
BOC Global Helium, Inc.					
Month	240,000	0	0	\$0	
FYTD	380,000	240,000	140,000	\$8,225,000	
Cumulative	2,549,000		2,309,000	\$125,462,500	
Keyes Helium Co., LLC					
Month	30,000	(10,000)	10,000	\$587,500	
FYTD	95,000	20,000	75,000	\$4,406,250	
Cumulative	286,200		266,200	\$14,637,650	
Matheson Tri-Gas, Inc.					
Month	5,000	0	0	\$0	
FYTD	5,000	5,000	0	\$0	
Cumulative	5,000		0	\$0	
Praxair, Inc.					
Month	170,000	0	0	\$0	
FYTD	490,000	170,000	320,000	\$18,800,000	
Cumulative	1,450,000		1,280,000	\$72,120,000	
Linde Gas USA LLC					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	690,000	(10,000)	10,000	\$587,500	
Total FYTD	1,575,000	680,000	895,000	\$52,581,250	
Total CYTD	1,070,000		390,000	\$22,912,500	
Cumulative	6,845,600		6,165,600	\$339,341,150	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
		360,000	895,000	390,000	6,165,600
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)**
<u>El Paso Natural Gas</u>		Provides Firm/Interruptible natural gas transportation services			(billed monthly)
Month	208,478		229,228	(\$0.1221)	(\$27,997)
FYTD	1,742,463		1,915,808	(\$0.1023)	(\$195,979)
Cumulative	11,353,480		12,479,189	(\$0.1089)	(\$1,359,138)
<u>Minerals Management Service</u>		Provides natural gas marketing services under a Cooperative Agreement			
Month					\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0111)	(\$126,024)
<u>Cenergy Marketing/OGE Energy</u>					
Month	207,474	0	209,500	\$6.784010	\$1,403,082
FYTD	1,786,919	0	1,869,061	\$6.137501	\$11,320,464
Cumulative	11,468,685	0	12,445,366	\$6.103724	\$75,397,015
<u>Seminole Transportation & Gathering</u>					
Month	0	60,637	6,555	\$12.129960	\$79,512
FYTD	0	457,426	49,384	\$10.442425	\$515,689
Cumulative	0	2,817,998	298,901	\$9.893037	\$2,957,039
Total month	207,474	60,637	216,055	\$6.816620	\$1,454,597
Total FYTD	1,786,919	457,426	1,918,445	\$6.146161	\$11,640,174
Total CYTD	1,062,165	242,196	1,098,782	\$6.405971	\$6,959,683
Cumulative	11,468,685	2,817,998	12,744,267	\$6.076062	\$76,868,892

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

April - 2007

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$527,615	\$4,234,960
Natural Gas Royalties (1)	\$2,402	\$15,573
Natural Gas Rentals	\$0	\$0
Other	\$8,245	\$52,840
Revenue Collected from Federal Lease Holds	\$534,262	\$4,260,499

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	18	120
Number of Samples Received	4	23
Number of Samples Analyzed	5	22
Total Number of Samples Analyzed For Resources Division	5	32
Total Number of Samples Analyzed (2)	25	298

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2001 Helium Sold	4,908,300		4,756,719
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,673,600		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold *	4,800,000	*	4,700,000
Estimated Helium Resources (as of 01/01/2003)			305,000,000

* Indicates Production Data is Projected

	FY-2006	CY-2006
U.S. Helium Exports (3)	2,071,425	2,233,195

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

April - 2007

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	66,277	68.7%	45,560	313,774	182,062	27,475,850	401,727	34,856,623	1,054,250	\$268,708	Storage Fees
Crude Disposed	285,370	76.2%	217,326	1,555,346	897,828	32,370,353	41,716	27,429,152		<u>\$228,046</u>	RMF Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					
Net/Balance	(219,093)		(171,766)	(1,241,572)	(715,766)	(6,373,221)	360,011	7,427,471		\$496,754	\$3,309,087
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898	0		
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834					
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas USA LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium

Remaining Crude Acquired beginning of the month	22,428,090
Crude Disposed: In Kind Sales transferred for the month	(11)
Open Market/Reserve Sell Down transferred for the month	(360,000)
Gains and Loses for the month	<u>5,829</u>
Net/Balance of Purchased Helium Remaining for Sale	22,073,909

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

April - 2007

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$6.78	\$6.15	\$5.92
Fuel used *	total MMBTU	11,339	91,942	568,262
Field compressor fuel revenue *	\$dollars	\$8,133	\$34,607	\$566,841
HEU compressor fuel credit *	\$dollars	\$37,523	\$291,347	\$1,641,870
HEU fuel credit *	\$dollars	\$31,222	\$239,101	\$1,153,920
#1 Compressor run time *	hours	559	4,410	34,881
#2 Compressor run time *	hours	437	3,544	23,125
#3 Compressor run time *	hours	226	1,640	16,086

* Field/CHEU Compressor Operations based on Apr 07 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$56,974)	(\$402,943)	(\$5,272,055)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$13,177	\$96,370	\$1,288,895
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$306,573)	(\$3,983,160)

* BLM provided fuel cost is based on Feb 07 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	515	71.5%	4,530	89.0%	32,798
Producing residue gas	506	70.2%	4,396	86.4%	32,829
Producing helium product	503	69.9%	4,343	85.4%	30,016
Producing natural gas liquids	503	69.9%	4,344	85.4%	28,515

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cummulative
Reservoir Management Fees (RMF)	\$228,046	\$1,679,705	\$7,664,591
Total operating costs	(\$908,592)	(\$6,274,084)	(\$40,254,842)
Labor	\$69,817	\$488,719	\$2,657,595
Compressor fuel cost *	\$47,798	\$287,687	\$1,520,665
HEU fuel cost *	\$36,323	\$233,762	\$1,133,740
Electric Power *	\$139,792	\$959,882	\$5,690,299
Other	(\$293,730)	(\$1,970,050)	(\$6,880,348)
Sub Total - Items provided by BLM	\$435,344	\$2,961,348	\$17,549,110
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$3,312,736)	(\$22,705,732)

* Based on Feb 07 activity

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) **	4,090	34,327	178,913
Cheu Pure Water Usage (gallons) *	3,077	23,150	149,370
Electricity Metered (Kwh) used *	1,839,245	15,445,105	97,460,779